

**Chief Safety Officer Decision (Regulatory Equivalence)**

**Date:** 7 FEBRUARY 2017

**C-NLOPB Reference:** 2016-RQ-0167

**Applicant:** Transocean Offshore (Canada) Services Ltd.

**Applicant Reference:** RQ-TBR-026

**Installation Name:** MODU Transocean Barents

**Authority:** *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*  
  
*Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) and section 201.66*

**Regulation:** *Subsection 59 (2) of the Newfoundland Offshore Petroleum Installation Regulations*

**Decision:**

The Chief Safety Officer accepts the Applicant's, the owner of the *MODU Transocean Barents*, proposal to use dynamic analysis as outlined in DNVGL Standard, "*DNVGL-OS-E301 – Position Mooring for all mooring operations*" in lieu of the quasi-static analysis approach outlined in the "*Newfoundland Offshore Petroleum Installation Regulations*" provided that the Certifying Authority conducts an independent verification of the site specific mooring analysis and confirms compliance to the *DNVGL-OS-E301* standard.

  
Chief Safety Officer