

**Chief Safety Officer Decision**  
**(Application for Substitution, Equivalency, or Exemption)**

**Date:** 2022-Jul-28

**C-NLOPB Reference:** 2022-RQ-0001

**Applicant:** Cenovus Energy

**Applicant Reference:** RQ-21-00000688

**Installation Name:** SeaRose FPSO

**Authority:** *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*

*Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) & section 201.66*

**Regulation:** Section 25(b) of the *Newfoundland Offshore Drilling and Production Regulations*

**Decision:**

The Chief Safety Officer approves the Applicant's, the owner of the *SeaRose FPSO*, use of a condition-based monitoring regime in conjunction with regulatory acceptance of DNV GL TMON notation and the design and inspection requirements on the SeaRose Propulsion System in lieu of the requirements in Subsection 25(b) of the Newfoundland Offshore Drilling and Production Regulations which states that *a comprehensive inspection that includes a non-destructive examination of critical joints and structural members of an installation and any critical drilling or production equipment is made at an interval to ensure continued safe operation of the installation or equipment and in any case, at least once in every five-year period*, subject to the following conditions:

- 1) The propulsion shaft condition monitoring procedures, as well as results, will continue to be followed and reviewed by DNV in accordance with Cenovus' Safety Critical Element #37 Propulsions & Steering Standard and Safety Critical Element #04 - Rotating Equipment Standard
- 2) The tail shafts are to be surveyed in accordance with the requirements of DNV "TMON" notation.

Paul Alexander

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Chief Safety Officer