



Chief Safety Officer Decision
(Application for Substitution, Equivalency, or Exemption)

Date: 2023-Oct-12 | 11:14:59 AM NDT

C-NLOPB Reference: 2023-RQ-0005

Applicant: ExxonMobil Canada Properties

Applicant Reference: RQF-HEB-118 Rev.1

Installation Name: Hebron Platform

Authority: *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*


Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) & section 201.66

Regulation: Section 22(1) of the *Newfoundland Offshore Petroleum Installations Regulations*

Decision:

The Chief Safety Officer approves the Applicant's, the owner of the *Hebron Platform*, proposal to increase POB to 326 during the 2023 turnaround and manage the increase by meeting a performance standard for lifeboat capacity outlined on the Application, in lieu of the requirements in Section 22(1) of the *Newfoundland Offshore Petroleum Installations Regulations*, which states every manned installation shall be provided with two or more totally enclosed survival craft that have a combined carrying capacity of at least 200 per cent of the total number of persons on board the installation at any one time. This approval is subject to the following conditions:

- 1) The Applicant must submit a written request to the Chief Safety Officer and obtain approval prior to increasing the number of personnel above the approved complement of 220 persons;
- 2) Prior to increasing above the approved complement of 220 persons, the Applicant must advise the C-NLOPB of any outstanding Certifying Authority evacuation system limitations;
- 3) As soon as practicable following completion of up-staffing, a muster and evacuation drill shall be completed including donning immersion suits and lifeboat orientation with results being reported to C-NLOPB;
- 4) The Applicant shall notify the C-NLOPB if a lifeboat has to be taken out of service (or is anticipated to be out of service) for greater than 12 hours during the shutdown; and
- 5) The maximum POB complement is to revert back to 220 persons prior to the resumption of production, drilling, well intervention or workover activities, and written confirmation of this is to be provided to the satisfaction of the Chief Safety Officer prior to the introduction of hydrocarbons.

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Chief Safety Officer