



**Chief Safety Officer Decision**  
**(Application for Substitution, Equivalency, or Exemption)**

**Date:** 2023-Nov-17 | 3:36:46 PM NST

**C-NLOPB Reference:** 2023-RQ-0024

**Applicant:** Cenovus Energy

**Applicant Reference:** RQ-2023-09-18-470 R1

**Installation Name:** SeaRose FPSO

**Authority:** *Canada-Newfoundland and Labrador Atlantic Accord Implementation Act, subsection 151(1) & section 205.069*  
  
*Canada-Newfoundland and Labrador Atlantic Accord Implementation Newfoundland and Labrador Act, subsection 146(1) & section 201.66*

**Regulation:** Section 8(2) of the *Newfoundland Offshore Petroleum Installations Regulations*

**Decision:**

The Chief Safety Officer approves the Applicant's, the owner of the *SeaRose FPSO*, proposal to conduct hot work repairs on indications identified in the gusset bracket filet weld connection of the turret buoy chain locker during shutdown, in lieu of the requirements in Subsection 8(2) of the *Newfoundland Offshore Petroleum Installations Regulations*, which states that "No person shall create or cause to be created any unprotected flame or source of ignition within 50 m of a well, an oil storage tank or other source of ignitable vapour", subject to the following conditions:

1. All hot work is completed during a period of shutdown with all services offline and the gas services de-pressured to 5000kPa subsea.
2. All safeguards listed by Cenovus as well as the recommendations outlined by the 3<sup>rd</sup> party review are strictly adhered to.
3. There will be no methanol injection, cargo offloading to tanker, internal cargo transfers or bulk fuel transfers during the completion of the hot work.

DocuSigned by:  
  
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Chief Safety Officer